

## **Part I Guidelines and Instructions**

### **Certification, Project and Pricing Data (CPPD)**

This CPPD comprises Part I through Part VIII and is included as Appendix B to the Notice. Parts II through VIII of this Attachment must be completed in this Excel spreadsheet and submitted according to this instructions in the Notice. Please read these instructions in their entirety.

#### **Part II - Proposal Certification and Authorization and Bid Contact Information**

Proposal Certification, name of the bidder, project name and contact info.

#### **Part III - Proposal Compliance and Bid Overview and Bid Fee**

Part III (a) identifies the Bid Category per Section 2.2.1.3 of the RFP and the number of unique proposals included within this CPPD form. Please note that a change in size, production/delivery profile, in-service date, delivery location, or capacity of transmission line represents a unique bid proposal. Bidders are required to duplicate Part IV through Part VIII to accordance with each unique bid proposal.

Part III (b) requires the bidder to provide a summary of how this proposal meets the Definitions included in the RFP.

Part III (c) provides information about the maximum hourly delivery and about the structure of the bid(s), including term and products offered. The Bid Fee is calculated from this information.

#### **Part IV - Eligible Facility Summary Information**

There are 2 forms for Part IV: (1) and (2), each with parts (a) through (d).

Part IV (1) is required information for Bid Category 2.2.1.3.1, as identified in Part III.

Part IV (2) is required information for Bid Category 2.2.1.3.2, as identified in Part III.

Part IV (a) provides technical information about a facility and facility parameters to be considered in the evaluation. If the bid proposal includes phases of development, Part IV (a) must be completed for the first phase, and Part IV (b) through Part IV (d) must be completed for additional Phases, as applicable.

**Part I (continued)**  
**Guidelines and Instructions**

**Part V - Operational Information**

There are 2 forms included in Part V, (1) and (2) as well as an informational section, each with parts (a) through (d). The forms are used to convey the information about the quantity of energy and/or RECs and/or environmental attributes to be delivered.

Part V (1) provides hourly information for a sample day for each month of the year. This profile should correlate to the typical production of the facility and may or may not include forced outage rates and is independent of the day of the week.

Part V (2) provides monthly adjustment factors for up to 20 years to adjust for varying maintenance intervals or declining output. The factors are for specific months and years, so the factors should coincide with the expected commercial operation date or the guaranteed delivery start date of the bid. Because of this calendar convention, there are 21 years of factors to accommodate partial years at the beginning and end of a 20 year offer. The values should be expressed in decimal format, where 1 means no change to the output. Any reductions should be reflect as 1 less the outage rate (i.e. a 1% decrease in output should be input as 0.99).

There is also a Part V (Informational) which provides conversion of the hourly generation profile into monthly on- and off-peak quantities prior to the monthly adjustment factors according to standard NERC definitions. This takes the profile for Part V (1), and makes adjustments for the average number of days over a 20 year period.

If the bid proposal includes phases of development, Part V (a) must be completed for the first phase, and Part V (b) through Part V (d) must be completed for additional Phases, as applicable.

Part V in it's entirety should be duplicated and completed for each unique bid proposal.

If there is any difference in delivered MWh with and without expandable transmission, i.e. bid proposals 2.2.1.3.1 and 2.2.1.3.2, (including, but not limited to loss factors), duplicate Part V and rename the tabs 'Part V-2.2.1.3.1' and 'Part-V-2.2.1.3.2', respectively.

**Part VI - Pricing**

Part VI (a) to VI(e) - Conforming Pricing. These parts are used to capture the energy and REC prices for each contract year in the term. Pricing must conform to Section 2.2.1.4 of the RFP. The contract terms and products offered must agree with the selections provided on Part III.

Part VI (f) is for alternative pricing, indexed at or below the ISO-NE Day Ahead or Real-Time Locational Marginal Price, as applicable, for a defined pricing node. Pricing must conform to Section 2.2.1.4 of the RFP.

Part VI in it's entirety should be duplicated and completed for each unique bid proposal.

**Part I (continued)**  
**Guidelines and Instructions**

Part VII - ISO-NE Forward Capacity Market

Part VIII provides spaces to describe the amount of capacity and the capacity commitment period, for which the bidder expects the generation unit in their proposal to qualify under the Forward Capacity Auction Qualification requirements set forth in Section III.13.1 of Market Rule 1 of ISO-NE's Transmission Markets and Services Tariff and how the bidder expects to meet those requirements.

Part VIII - Contract Information

Part IX provides space to enter various items which will be required to complete the PPA. Many items shown are copied from other parts of the CPPD.

**Part II (a)**

**Proposal Certification and Authorization (Appendix D)**

**A proposal will be considered incomplete unless all required signatures are provided.**

The undersigned certifies that he or she is an authorized officer or other authorized representative of the Bidder, and further certifies that: (1) the Bidder has reviewed this RFP and all attachments and has investigated and informed itself with respect to all matters pertinent to this RFP and its proposal; (2) the Bidder's proposal is submitted in compliance with all applicable federal, state and local laws and regulations, including antitrust and anti-corruption laws; (3) the Bidder is bidding independently and that it has no knowledge of the substance of any proposal being submitted by another party in response to this RFP other than a response submitted by the bidder's affiliate of for a project where the Bidder is also a project proponent or participant, and notice of each such affiliated bid or project must be disclosed in writing with each of the Bidder's and affiliated bidder's proposal; (4) the Bidder has no knowledge of any confidential information associated with development of the RFP; (5) the Bidder's proposal has not been developed utilizing knowledge of any non-public information associated with the development of the RFP; (6) the Bidder has not obtained any confidential bidding-related information directly or indirectly from any of the Distribution Companies, in preparation of its bid; and (7) except as disclosed by the Bidder in the relevant portions of its response, the Bidder is not an Affiliated Company of any Massachusetts investor-owned electric Distribution Company and no Distribution Company which is seeking proposals pursuant to the RFP has a financial or voting interest, controlling or otherwise in the bidder or the bidder's proposed project.

Violation of any of the above requirements may be reported to the appropriate government authorities and shall disqualify the Bidder from the RFP process.

The undersigned further certifies that the prices, terms and conditions of the Bidder's proposal are valid and shall remain open for at least 195 days from the submission date.

The undersigned further certifies that he or she has personally examined and is familiar with the information submitted in this proposal and all appendices thereto, and based on reasonable investigation, including inquiry of the individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of the undersigned's knowledge and belief.

The undersigned understands that a false statement or failure to disclose material information in the submitted proposal may be punishable as a criminal offense under applicable law. The undersigned further certifies that that this proposal is on complete and accurate forms as provided without alteration of the text. The undersigned further understands and agrees to the provisions of this RFP related to confidential information, and consents to the limited exchange and sharing of confidential information related to the Bidder's proposal as described in this RFP, including with members of the Evaluation Team, the Independent Evaluator, ISO-NE, or and adjacent Control Area personnel.

\_\_\_\_\_

Bidder or Bidder's Authorized Representative

\_\_\_\_\_

Print or Type Name

\_\_\_\_\_

Project Title(s) as Submitted to the Soliciting Parties

\_\_\_\_\_

Title

\_\_\_\_\_

Date

**Part II (b)**  
**Bidder and Contact Information**

<b>Contact Information For Project</b>	
Name	
Mailing Address	
Courier Address (If Different)	
Telephone Number	
Fax Number	
E-mail Address	

<b>Alternate Contact (Optional)</b>	
Name	
Mailing Address	
Courier Address (If Different)	
Telephone Number	
Fax Number	
E-mail Address	

**Part III (a)**  
**Proposal Compliance**

**Bidder Name** \_\_\_\_\_

**Project Title** \_\_\_\_\_

**Please check the bid categories for this proposal that are included within this CPPD form, per the following definitions in the RFP:**

For each Offshore Wind Energy Generation proposal, the bidder must submit a proposal that conforms to subsection 2.2.1.3.1 and subsection 2.2.1.3.2 of the RFP.

- ☒ 2.2.1.3.1 OFFSHORE WIND ENERGY GENERATION WITH A PROJECT SPECIFIC GENERATOR LEAD LINE PROPOSAL

*Specify the number of unique bid proposals included within this CPPD form. Proposals that include more than one point of on-shore interconnection is considered two unique bids*

*Duplicate tabs Part IV, Part V, Part VI, Part VII, and Part VIII in accordance with the number of unique bid proposals included in this CPPD form*

- ☒ 2.2.1.3.2 OFFSHORE WIND ENERGY GENERATION WITH AN EXPANDABLE TRANSMISSION PROPOSAL UNDER A FERC TARIFF

*Specify the number of unique bid proposals included within this CPPD form*

**Part III (b)**  
**Definitions**

**Provide a summary description of the following:**

**How this proposal meets the definition of "Offshore Wind Energy Generation"**

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

**How the developer of this proposal meets the definition of "Offshore Wind Developer"**

[REDACTED]
[REDACTED]
[REDACTED]

**How this proposal meets the definition of "Energy storage system", if applicable**

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

**How this proposal meets the definition of "Delivery", "Deliveries", "Deliver", or "Delivered"**

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

**How this proposal contributes to reducing Winter Electricity Price Spikes**

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

**Part III (c)**  
**Bid Overview and Bid Fee**

**Bidder Name** \_\_\_\_\_

**Project Title** \_\_\_\_\_

What is the maximum hourly delivery amount in MW of  
 main proposal? \_\_\_\_\_

*(alternate proposals should be captured in Alternative Proposals, below)*

Pricing Proposals					
Name of Eligible Facility (if multiple facilities, enter "Multiple Facilities"):					
Bay State Wind (MAW01)					
Pricing Proposal	Additional Price Offer?	Term in Years	Products Offered		Use Form
			Energy	RECs	
2					Part VI (a)
3					Part VI (b)
4					Part VI (c)
5					Part VI (d)
Alternative					Part VI (e)
					Part VI (f)
Additional Price Offers <input type="checkbox"/>					
A Project that offers the required 2 bids, above, and as outlined in Section 2.2.1.3.1 and 2.2.1.3.2 will be counted as one project for bid fee calculations					

Alternative <sup>1</sup> Proposals	
Name of Eligible Facility (if multiple facilities, enter "Multiple Facilities"):	
<input type="checkbox"/>	
Alternative Proposals : <input type="checkbox"/>	
<p><b>Please describe the Alternative Proposal(s) and duplicate tabs in the workbook that clearly note the Alternative Proposal(s)</b></p> <div style="border: 1px solid black; height: 150px; width: 100%;"></div> <p><b>Please specify whether any of the proposals are negatively contingent upon any other proposals</b></p> <div style="border: 1px solid black; height: 30px; width: 100%;"></div>	
<p><sup>1</sup> Alternative refers to a change in any physical aspect of the project, including but not limited to project size, production/delivery profile, in-service date, or delivery location</p>	

Bid Fee Basic (includes one pricing offer)

Bid Fee for additional pricing offers


Bid Fee for alternative proposals \_\_\_\_\_

Total Bid Fee



**Bid Fee Instructions**

The bid fee is payable to each of the Electric Distribution Companies as follows:

	Percent Allocation	Payment Amount
Eversource Energy		
National Grid		
UNITIL		

**Part IV (a) (1)**  
**Eligible Facility Summary Information**  
 Bid Category 2.2.1.3.1

Include the facility summary information associated with a Project Specific Generator Lead Line Proposal

Facility Name

Guaranteed Commercial Operation Date

*(if proposal includes phases of development, enter the Commercial Operation Date of the first phase)*

Does this proposal include phases of development?

*(complete Part IV (b) through (d) below as applicable for each phase of development)*

*For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:*

Capacity of the Facility (MW, as proposed)

Net

Contract Maximum Amount (as defined in Form PPA)

MWh/hr

*(note: the aggregate entitlement percentage of all buyers)*

Estimated Net Capacity Factor (%)

%

Expected Annual Availability (%)

%

Buyers' Percentage Entitlement of facility output

%

*Enter Percent relative to entire Facility, not Seller's entitlement if part owner*

Is the Buyer's Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount?

What is the minimum Buyer's Percentage Entitlement acceptable ?

%

*(for proposal with multiple facilities, scale down is same % across all facilities)*

Renewable Energy Lease Number

*Documentation demonstrating that you possess a federal lease for a designated wind generation area for the Eligible Facility site that was issued on a competitive basis after January 1, 2012 must be attached*

Proposed On-Shore Interconnection Point

Proposed On-Shore Point of Delivery

ISO New England Load Zone for Proposed Delivery Point

Does this proposal consider more than one point of on-shore interconnection?

*This requires an additional bid fee of \$50,000 and should be counted as a unique bid proposal on Part III*

Proposed Additional On-Shore Interconnection Point

Proposed Additional On-Shore Point of Delivery

ISO New England Load Zone for Proposed Delivery Point

**Part IV (a) (2)**  
**Eligible Facility Summary Information**  
 Bid Category 2.2.1.3.2

Include the facility summary information associated with Expandable Transmission Proposal

Facility Name

Guaranteed Commercial Operation Date

*(if proposal includes phases of development, enter the Commercial Operation Date of the first phase)*

Does this proposal include phases of development?

*(complete Part IV (b) through (d) below as applicable for each phase of development)*

*For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:*

**This information should match the information provided for the associated Project Specific Generator Lead Line Proposal**

Capacity of the Facility (MW, as proposed)

Net

Contract Maximum Amount (as defined in Form PPA)

MWh/hr

*(note: the aggregate entitlement percentage of all buyers)*

Estimated Net Capacity Factor (%)

%

Expected Annual Availability (%)

%

Buyers' Percentage Entitlement of facility output

%

*Enter Percent relative to entire Facility, not Seller's entitlement if part owner*

Is the Buyer's Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount?

What is the minimum Buyer's Percentage Entitlement acceptable ?

%

*(for proposal with multiple facilities, scale down is same % across all facilities)*

Renewable Energy Lease Number

*Documentation demonstrating that you possess a federal lease for a designated wind generation area for the Eligible Facility site that was issued on a competitive basis after January 1, 2012 must be attached*

Proposed On-Shore Interconnection Point

Proposed On-Shore Point of Delivery

ISO New England Load Zone for Proposed Delivery Point

Does this proposal consider more than one point of on-shore interconnection?

*This requires an additional bid fee of \$50,000 and should be counted as a unique bid proposal on Part III*

Proposed Additional On-Shore Interconnection Point

Proposed Additional On-Shore Point of Delivery

ISO New England Load Zone for Proposed Delivery Point

**Part IV (b) (1)**  
**Eligible Facility Summary Information**  
 Bid Category 2.2.1.3.1

Include the facility summary information associated with a Project Specific Generator Lead Line Proposal  
 DEVELOPMENT PHASE 2

Facility Name

Guaranteed Commercial Operation Date of Phase 2

*For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:*

Capacity of the Facility (MW, as proposed), Phase 2

Net

Contract Maximum Amount (as defined in Form PPA), Phase 2

MWh/hr

*(note: the aggregate entitlement percentage of all buyers)*

Estimated Net Capacity Factor, Phase 2 (%)

%

Expected Annual Availability, Phase 2 (%)

%

Buyers' Percentage Entitlement of facility output, Phase 2

%

*Enter Percent relative to entire Facility, not Seller's entitlement if part owner*

Is the Buyer's Percentage Entitlement scalable downward in the event  
 that acceptance of the full amount offered would result in exceedance of  
 the target procurement amount?

What is the minimum Buyer's Percentage Entitlement acceptable ?

%

*(for proposal with multiple facilities, scale down is same % across all facilities)*

**Part IV (b) (2)**  
**Eligible Facility Summary Information**  
 Bid Category 2.2.1.3.2

Include the facility summary information associated with Expandable Transmission Proposal  
 DEVELOPMENT PHASE 2

Facility Name [REDACTED] Capacity of Transmission Line [REDACTED]

Guaranteed Commercial Operation Date of Phase 2 [REDACTED]

For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:	[REDACTED]
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Capacity of the Facility (MW, as proposed), Phase 2 [REDACTED] Gross	[REDACTED] Net
Contract Maximum Amount (as defined in Form PPA), Phase 2 (note: the aggregate entitlement percentage of all buyers)	[REDACTED] MWh/hr
Estimated Net Capacity Factor, Phase 2 (%)	[REDACTED] %
Expected Annual Availability, Phase 2 (%)	[REDACTED] %
Buyers' Percentage Entitlement of facility output, Phase 2 Enter Percent relative to entire Facility, not Seller's entitlement if part owner	[REDACTED] %
Is the Buyer's Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount?	[REDACTED]
What is the minimum Buyer's Percentage Entitlement acceptable ? (for proposal with multiple facilities, scale down is same % across all facilities)	[REDACTED] %

**Part IV (c) (1)**  
**Eligible Facility Summary Information**  
 Bid Category 2.2.1.3.1

Include the facility summary information associated with a Project Specific Generator Lead Line Proposal  
 DEVELOPMENT PHASE 3

Facility Name

Guaranteed Commercial Operation Date of Phase 3

*For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:*

Capacity of the Facility (MW, as proposed), Phase 3

Net

Contract Maximum Amount (as defined in Form PPA), Phase 3

MWh/hr

*(note: the aggregate entitlement percentage of all buyers)*

Estimated Net Capacity Factor, Phase 3 (%)

%

Expected Annual Availability, Phase 3 (%)

%

Buyers' Percentage Entitlement of facility output, Phase 3

%

*Enter Percent relative to entire Facility, not Seller's entitlement if part owner*

Is the Buyer's Percentage Entitlement scalable downward in the event  
 that acceptance of the full amount offered would result in exceedance of  
 the target procurement amount?

What is the minimum Buyer's Percentage Entitlement acceptable ?

%

*(for proposal with multiple facilities, scale down is same % across all facilities)*

**Part IV (c) (2)**  
**Eligible Facility Summary Information**  
 Bid Category 2.2.1.3.2

Include the facility summary information associated with Expandable Transmission Proposal  
 DEVELOPMENT PHASE 3

Facility Name		Capacity of Transmission Line	
Guaranteed Commercial Operation Date of Phase 3			
For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:			
Capacity of the Facility (MW, as proposed), Phase 3			Net
Contract Maximum Amount (as defined in Form PPA), Phase 3 <i>(note: the aggregate entitlement percentage of all buyers)</i>			MWh/hr
Estimated Net Capacity Factor, Phase 3 (%)			%
Expected Annual Availability, Phase 3 (%)			%
Buyers' Percentage Entitlement of facility output, Phase 3 <i>Enter Percent relative to entire Facility, not Seller's entitlement if part owner</i>			%
Is the Buyer's Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount?			
What is the minimum Buyer's Percentage Entitlement acceptable ? <i>(for proposal with multiple facilities, scale down is same % across all facilities)</i>			%

**Part IV (d) (1)**  
**Eligible Facility Summary Information**  
 Bid Category 2.2.1.3.1

Include the facility summary information associated with a Project Specific Generator Lead Line Proposal  
 DEVELOPMENT PHASE 4

Facility Name

Guaranteed Commercial Operation Date of Phase 4

*For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:*

Capacity of the Facility (MW, as proposed), Phase 4

Net

Contract Maximum Amount (as defined in Form PPA), Phase 4

MWh/hr

*(note: the aggregate entitlement percentage of all buyers)*

Estimated Net Capacity Factor, Phase 4 (%)

%

Expected Annual Availability, Phase 4 (%)

%

Buyers' Percentage Entitlement of facility output, Phase 4

%

*Enter Percent relative to entire Facility, not Seller's entitlement if part owner*

Is the Buyer's Percentage Entitlement scalable downward in the event  
 that acceptance of the full amount offered would result in exceedance of  
 the target procurement amount?

What is the minimum Buyer's Percentage Entitlement acceptable ?

%

*(for proposal with multiple facilities, scale down is same % across all facilities)*



**Part IV (d) (2)**  
**Eligible Facility Summary Information**

Bid Category 2.2.1.3.2

Include the facility summary information associated with Expandable Transmission Proposal  
 DEVELOPMENT PHASE 4

Facility Name

Capacity of Transmission Line

Guaranteed Commercial Operation Date of Phase 4

*For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:*

01/00/1900

Capacity of the Facility (MW, as proposed), Phase 4

Net

Contract Maximum Amount (as defined in Form PPA), Phase 4

MWh/hr

*(note: the aggregate entitlement percentage of all buyers)*

Estimated Net Capacity Factor, Phase 4 (%)

%

Expected Annual Availability, Phase 4 (%)

%

Buyers' Percentage Entitlement of facility output, Phase 4

%

*Enter Percent relative to entire Facility, not Seller's entitlement if part owner*

Is the Buyer's Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount?

What is the minimum Buyer's Percentage Entitlement acceptable ?

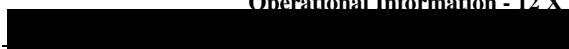
%

*(for proposal with multiple facilities, scale down is same % across all facilities)*

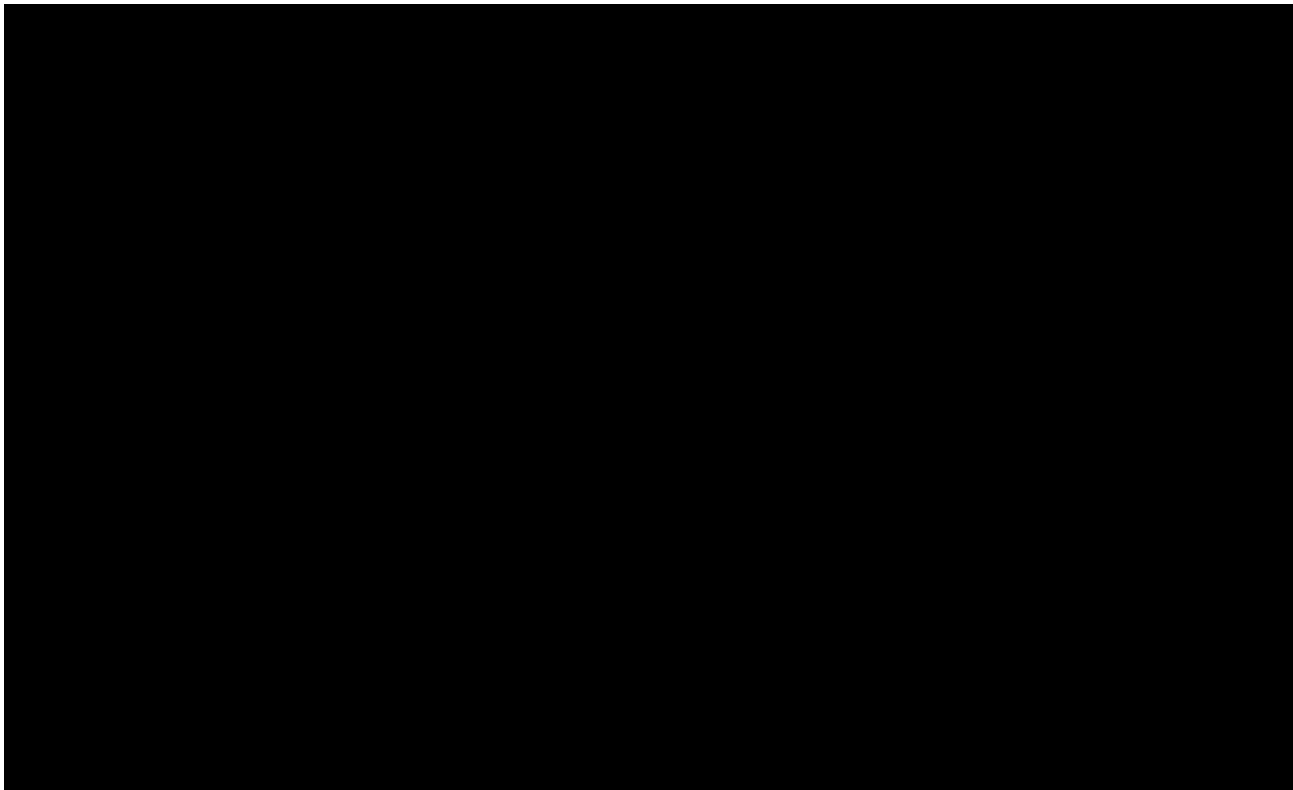
**Part V (a) (1)**

**Operational Information - 12 X 24 Profile**

**Facility Name**



*(If proposal includes phases of development, enter the Operational Information for Phase 1, below, and complete Part V (b) through (d) as applicable for additional Phases)*



**NOTE: Intermittent Resources must use the P50 Level (Probability Distribution of Output)**

*Notes:*

The hourly output profile above will be summed into monthly peak and off-peak quantities via a uniform conversion. The conversion factors and resulting amounts, prior to applying the adjustment factors, are shown below in Part V (Informational).

*Various Uses of Part V:*

**OffShore Wind**

Enter the P50 output level of the resource. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal and clearly rename the tab noting the difference.

If the proposal has phases of development, complete Part V (a) through (d) as applicable for each phase. These should match the Phases reported in Part IV (a) through (d).

**OffShore Wind with Expandable Transmission**

If there is any difference in delivered MWh with and without expandable transmission, i.e. bid proposals 2.2.1.3.1 and 2.2.1.3.2, (including, but not limited to loss factors), duplicate Part V and rename the tabs 'Part V-2.2.1.3.1' and 'Part-V-2.2.1.3.2', respectively.

**Offshore Wind with Energy Storage**

Enter the P50 output level of the resource without the Energy Storage. Duplicate and complete Part V for each Energy Storage System. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal without the Energy Storage and clearly rename the tab noting the difference.

Part V (a) (2)

Operational Information - Maintenance Profile

Facility Name



**MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION**

*Enter factors in decimal format where 1 equals no adjustment (i.e., a decrease of 2% should be entered as 0.98)*



***IMPORTANT: These factors are for specific months and years. The first entry must coincide with the project start date reported in Part IV (a)***

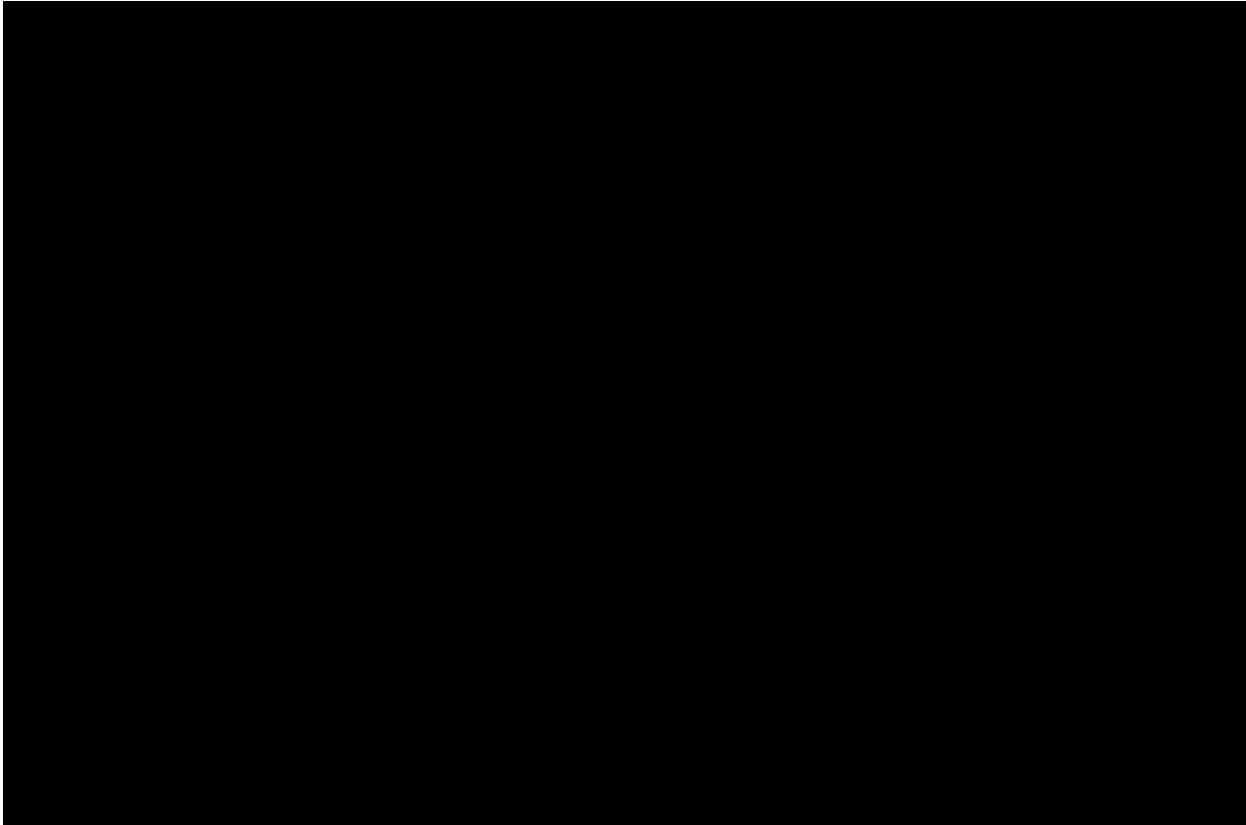
Notes:

The adjustment factors in each contract month above will be applied to capture changes in monthly output production for variations associated with maintenance, degradation, or other changes in output. For example, land fill gas or solar may deplete or degrade from year to year and can be captured here, or a large scheduled outages are performed every 5 years.

If Part V (a) already reflects a forced outage rate or scheduled outage information, then Part V (b) should be left blank or contain a factor of 1 for each month in the above.

**Part V (a) (informational)**  
**Conversion Information**

**Average Number of Weekdays and Weekends used to convert hourly profiles**



**Part V (b) (1)**  
**Operational Information - 12 X 24 Profile**  
**Phase 2**

**Facility Name**

*(If proposal includes phases of development, enter the Operational Information for Phase 2, below, and complete Part V (c) through (d) as applicable for additional Phases)*

**HOURLY GENERATION in MW - 12 Months by 24 Hours For Representative Day For Each Month**

**NOTE: Intermittent Resources must use the P50 Level (Probability Distribution of Output)**

*Notes:*

The hourly output profile above will be summed into monthly peak and off-peak quantities via a uniform conversion. The conversion factors and resulting amounts, prior to applying the adjustment factors, are shown below in Part V (Informational).

*Various Uses of Part V:*

**OffShore Wind**

Enter the P50 output level of the resource. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal and clearly rename the tab noting the difference.

If the proposal has phases of development, complete Part V (a) through (d) as applicable for each phase. These should match the Phases reported in Part IV (a) through (d).

**OffShore Wind with Expandable Transmission**

If there is any difference in delivered MWh with and without expandable transmission, i.e. bid proposals 2.2.1.3.1 and 2.2.1.3.2, (including, but not limited to loss factors), duplicate Part V and rename the tabs 'Part V-2.2.1.3.1' and 'Part-V-2.2.1.3.2', respectively.

**Offshore Wind with Energy Storage**

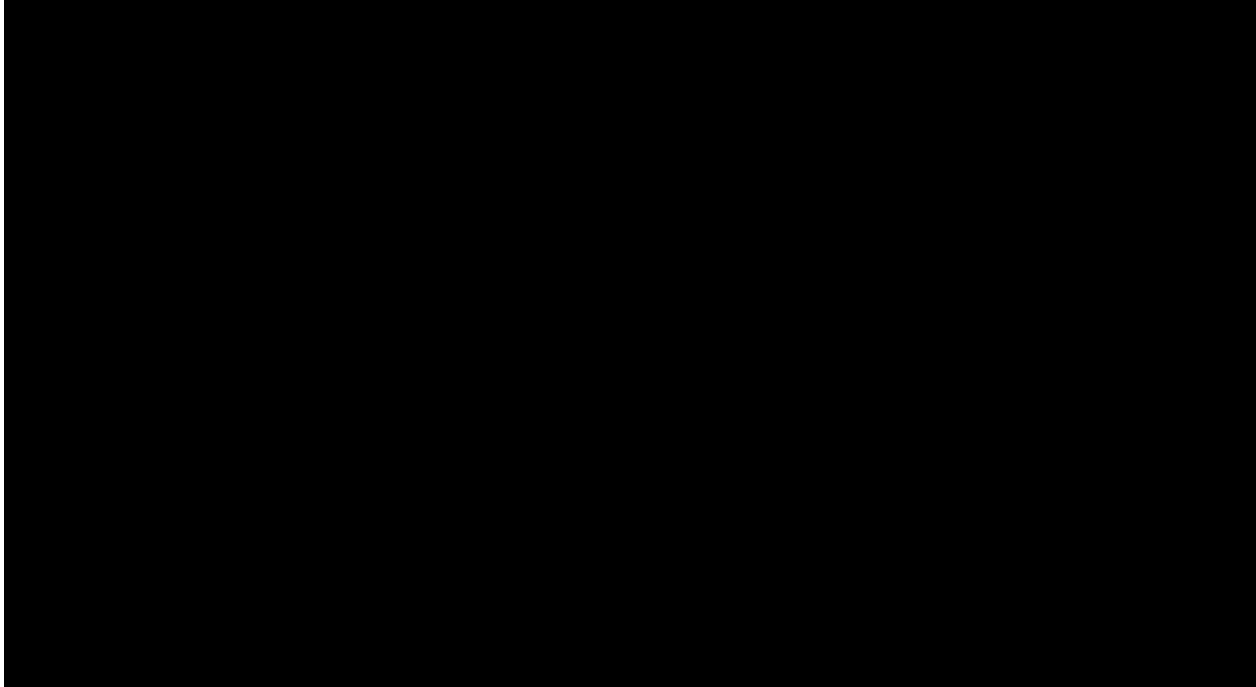
Enter the P50 output level of the resource without the Energy Storage. Duplicate and complete Part V for each Energy Storage System. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal without the Energy Storage and clearly rename the tab noting the difference.

**Part V (b) (2)**  
**Operational Information - Maintenance Profile**

Facility Name



**MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION**



***IMPORTANT: These factors are for specific months and years. The first entry must coincide with the project start date reported in Part IV (b)***

Notes:

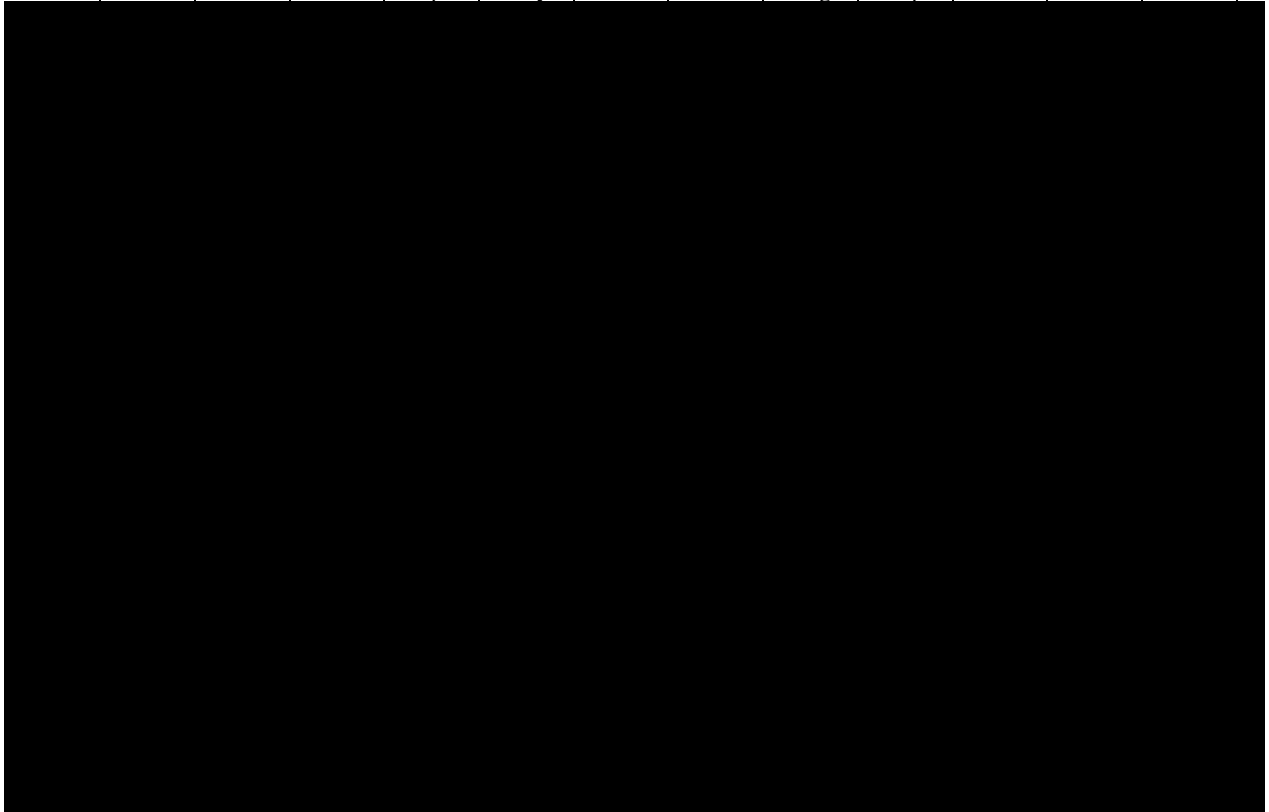
The adjustment factors in each contract month above will be applied to capture changes in monthly output production for variations associated with maintenance, degradation, or other changes in output. For example, land fill gas or solar may deplete or degradate from year to year and can be captured here, or a large scheduled outages are performed every 5 years.

If Part V (a) already reflects a forced outage rate or scheduled outage information, then Part V (b) should be left blank or contain a factor of 1 for each month in the above.

**Part V (b) (informational)**  
**Conversion Information**  
**Phase 2**

**Average Number of Weekdays and Weekends used to convert hourly profiles**

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
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**Part V (c) (1)**  
**Operational Information - 12 X 24 Profile**  
**Phase 3**

**Facility Name**

*(If proposal includes phases of development, enter the Operational Information for Phase 3, below, and complete Part V (d) as applicable for additional Phases)*

**HOURLY GENERATION in MW - 12 Months by 24 Hours For Representative Day For Each Month**

**NOTE: Intermittent Resources must use the P50 Level (Probability Distribution of Output)**

*Notes:*

The hourly output profile above will be summed into monthly peak and off-peak quantities via a uniform conversion. The conversion factors and resulting amounts, prior to applying the adjustment factors, are shown below in Part V (Informational).

*Various Uses of Part V:*

**OffShore Wind**

Enter the P50 output level of the resource. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal and clearly rename the tab noting the difference.

If the proposal has phases of development, complete Part V (a) through (d) as applicable for each phase. These should match the Phases reported in Part IV (a) through (d).

**OffShore Wind with Expandable Transmission**

If there is any difference in delivered MWh with and without expandable transmission, i.e. bid proposals 2.2.1.3.1 and 2.2.1.3.2, (including, but not limited to loss factors), duplicate Part V and rename the tabs 'Part V-2.2.1.3.1' and 'Part-V-2.2.1.3.2', respectively.

**Offshore Wind with Energy Storage**

Enter the P50 output level of the resource without the Energy Storage. Duplicate and complete Part V for each Energy Storage System. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal without the Energy Storage and clearly rename the tab noting the difference.



Part V (c) (2)  
Operational Information - Maintenance Profile  
Phase 3

Facility Name

**MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION**

*Enter factors in decimal format, where 1 equals no adjustment (i.e. a decrease of 2% should be entered as 0.98)*

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

**IMPORTANT:** These factors are for specific months and years. The first entry must coincide with the project start date reported in Part IV (c)

Notes:

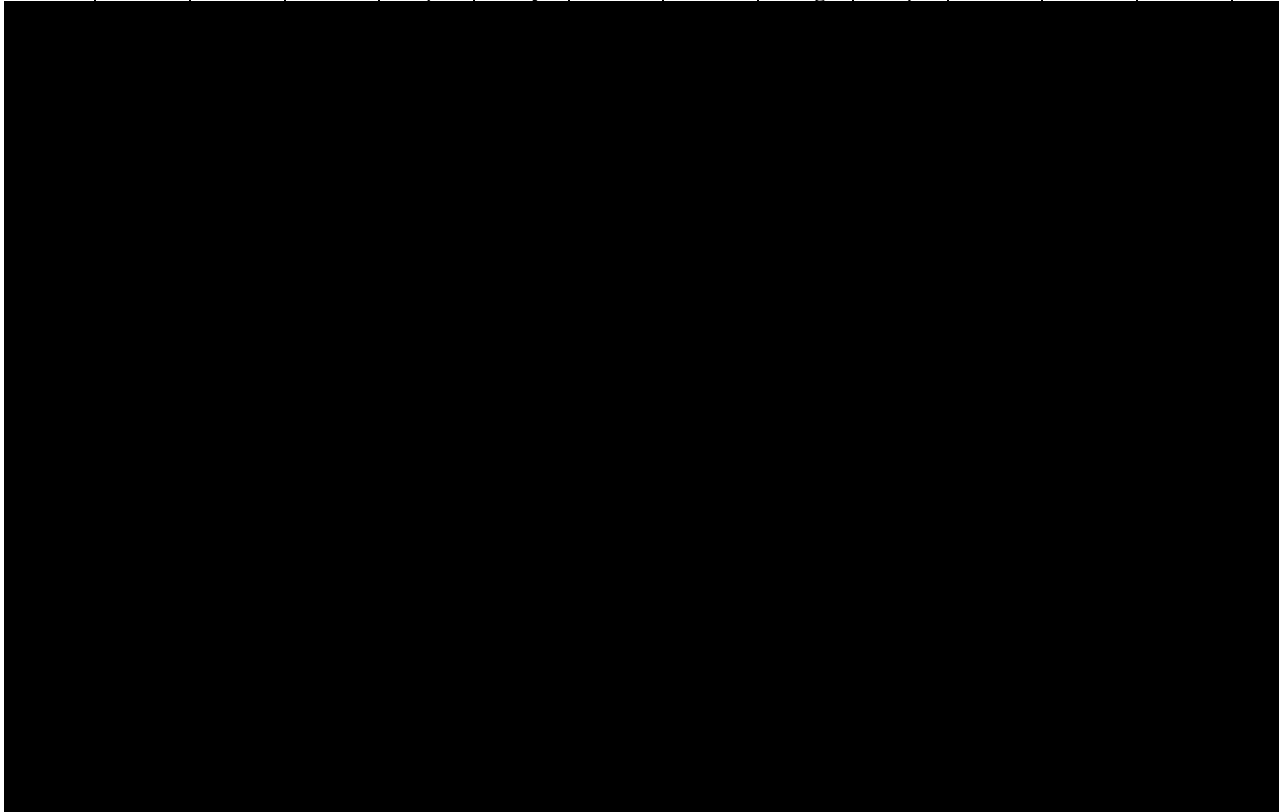
The adjustment factors in each contract month above will be applied to capture changes in monthly output production for variations associated with maintenance, degradation, or other changes in output. For example, land fill gas or solar may deplete or degradate from year to year and can be captured here, or a large scheduled outages are performed every 5 years.

If Part V (a) already reflects a forced outage rate or scheduled outage information, then Part V (b) should be left blank or contain a factor of 1 for each month in the above.

**Part V (c) (informational)**  
**Conversion Information**  
**Phase 3**

**Average Number of Weekdays and Weekends used to convert hourly profiles**

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----



**Part V (d) (1)**  
**Operational Information - 12 X 24 Profile**  
**Phase 4**

Facility Name

*(If proposal includes phases of development, enter the Operational Information for Phase 4, below)*

**HOURLY GENERATION in MW - 12 Months by 24 Hours For Representative Day For Each Month**

**NOTE: Intermittent Resources must use the P50 Level (Probability Distribution of Output)**

*Notes:*

The hourly output profile above will be summed into monthly peak and off-peak quantities via a uniform conversion. The conversion factors and resulting amounts, prior to applying the adjustment factors, are shown below in Part V (Informational).

*Various Uses of Part V:*

**OffShore Wind**

Enter the P50 output level of the resource. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal and clearly rename the tab noting the difference.

If the proposal has phases of development, complete Part V (a) through (d) as applicable for each phase. These should match the Phases reported in Part IV (a) through (d).

**OffShore Wind with Expandable Transmission**

If there is any difference in delivered MWh with and without expandable transmission, i.e. bid proposals 2.2.1.3.1 and 2.2.1.3.2, (including, but not limited to loss factors), duplicate Part V and rename the tabs 'Part V-2.2.1.3.1' and 'Part-V-2.2.1.3.2', respectively.

**Offshore Wind with Energy Storage**

Enter the P50 output level of the resource without the Energy Storage. Duplicate and complete Part V for each Energy Storage System. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal without the Energy Storage and clearly rename the tab noting the difference.

**Part V (d) (2)**  
**Operational Information - Maintenance Profile**  
**Phase 4**

Facility Name

**MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION**

*Enter factors in decimal format, where 1 equals no adjustment (i.e. a decrease of 2% should be entered as 0.98)*

***IMPORTANT: These factors are for specific months and years. The first entry must coincide with the project start date reported in Part IV (d)***

Notes:

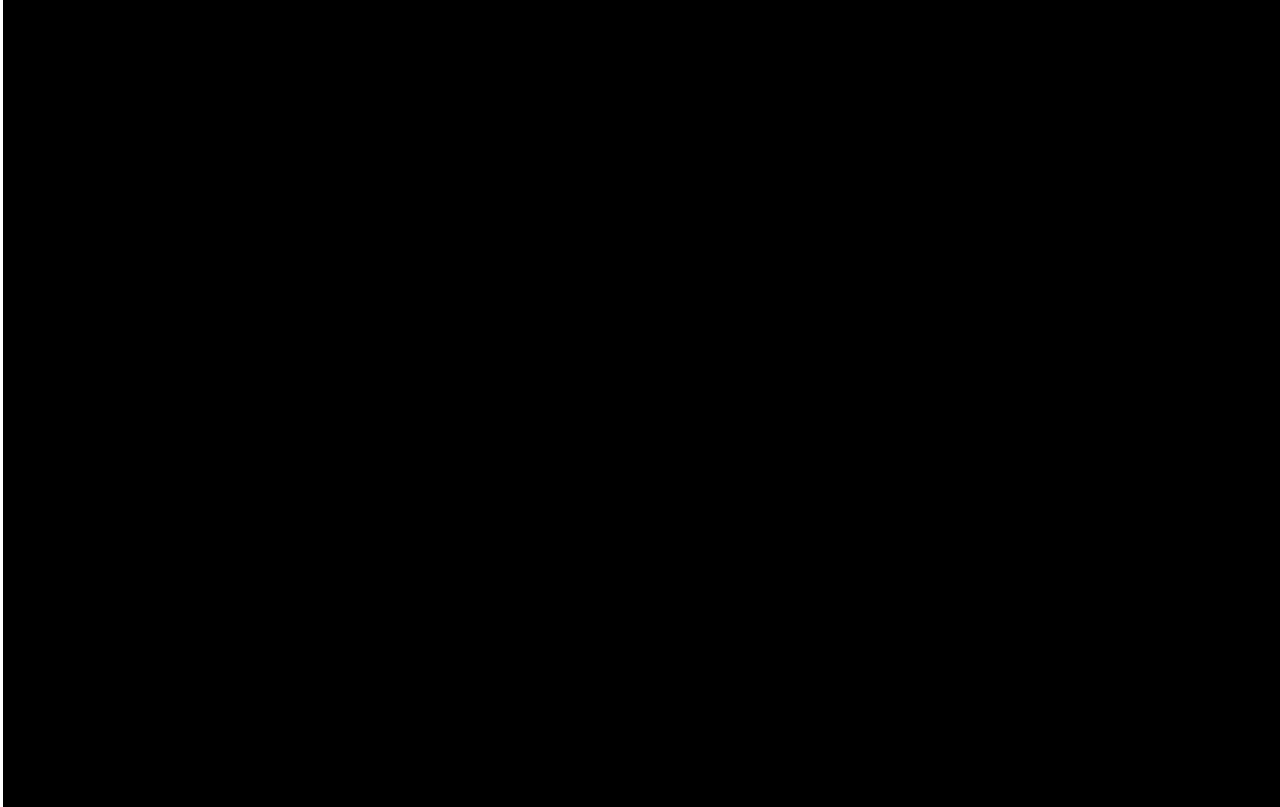
The adjustment factors in each contract month above will be applied to capture changes in monthly output production for variations associated with maintenance, degradation, or other changes in output. For example, land fill gas or solar may deplete or degrade from year to year and can be captured here, or a large scheduled outages are performed every 5 years.

If Part V (a) already reflects a forced outage rate or scheduled outage information, then Part V (b) should be left blank or contain a factor of 1 for each month in the above.

**Part V (d) (informational)**  
**Conversion Information**  
**Phase 4**

**Average Number of Weekdays and Weekends used to convert hourly profiles**

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----



## Part V (a) (1)

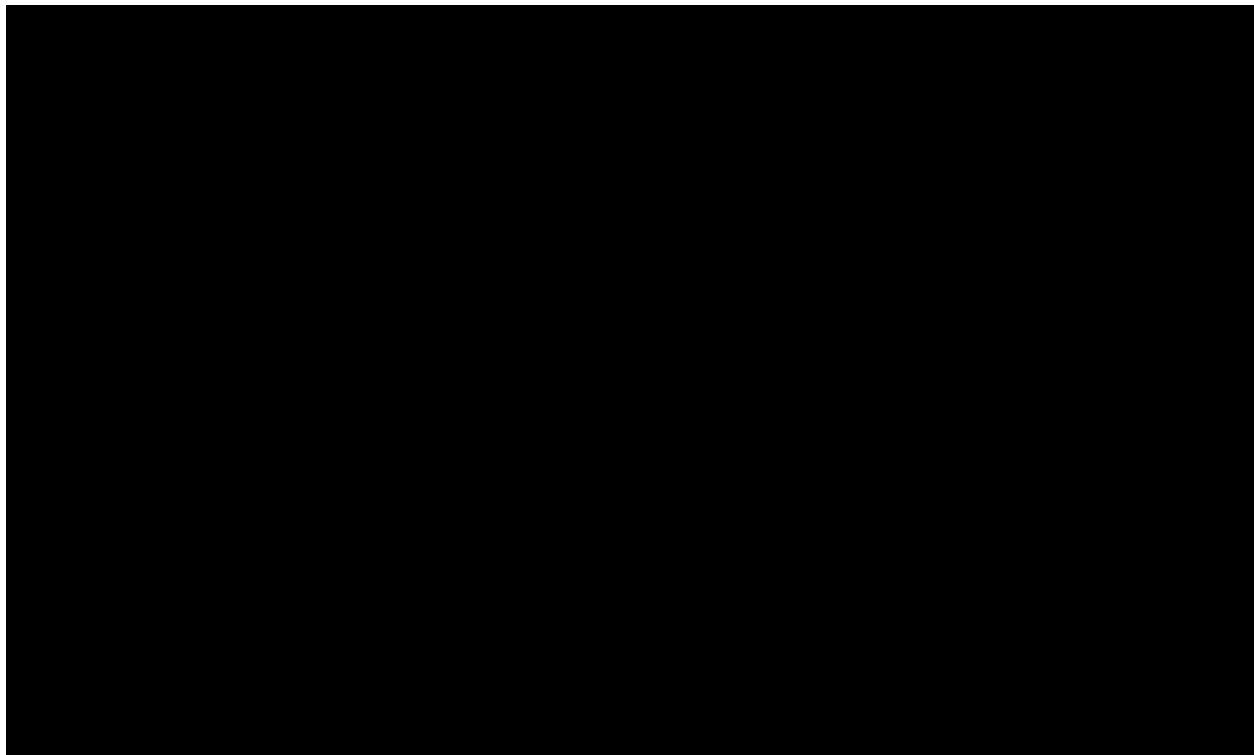
## 24 Profile

Facility Name



*(If proposal includes phases of development, enter the Operational Information for Phase I, below, and complete Part V (b) through (d) as applicable for additional Phases)*

### HOURLY GENERATION in MW - 12 Months by 24 Hours For Representative Day For Each Month



**NOTE: Intermittent Resources must use the P50 Level (Probability Distribution of Output)**

*Notes:*

The hourly output profile above will be summed into monthly peak and off-peak quantities via a uniform conversion. The conversion factors and resulting amounts, prior to applying the adjustment factors, are shown below in Part V (Informational).

*Various Uses of Part V:*

**OffShore Wind**

Enter the P50 output level of the resource. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal and clearly rename the tab noting the difference.

If the proposal has phases of development, complete Part V (a) through (d) as applicable for each phase. These should match the Phases reported in Part IV (a) through (d).

**OffShore Wind with Expandable Transmission**

If there is any difference in delivered MWh with and without expandable transmission, i.e. bid proposals 2.2.1.3.1 and 2.2.1.3.2, (including, but not limited to loss factors), duplicate Part V and rename the tabs 'Part V-2.2.1.3.1' and 'Part-V-2.2.1.3.2', respectively.

**Offshore Wind with Energy Storage**

Enter the P50 output level of the resource without the Energy Storage. Duplicate and complete Part V for each Energy Storage System. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal without the Energy Storage and clearly rename the tab noting the difference.

Part V (a) (2)

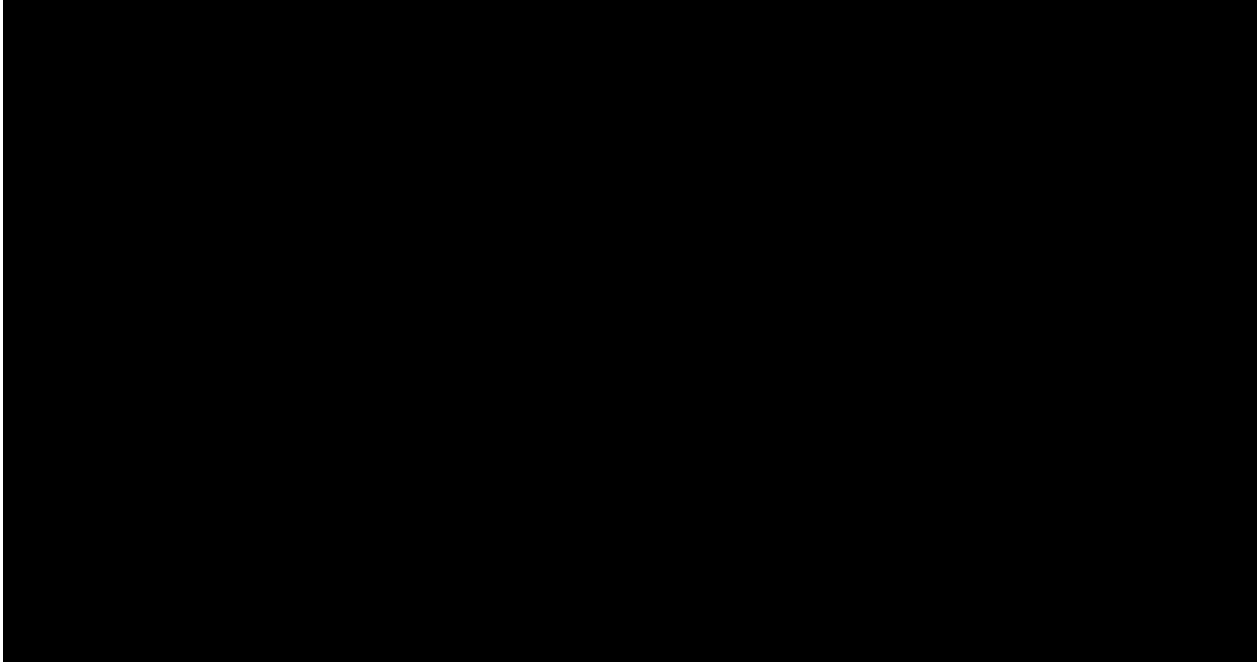
Operational Information - Maintenance Profile

Facility Name



**MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION**

*Enter factors in decimal format, where 1 equals no adjustment (i.e. a decrease of 2% should be entered as 0.98)*



***IMPORTANT: These factors are for specific months and years. The first entry must coincide with the project start date reported in Part IV (a)***

Notes:

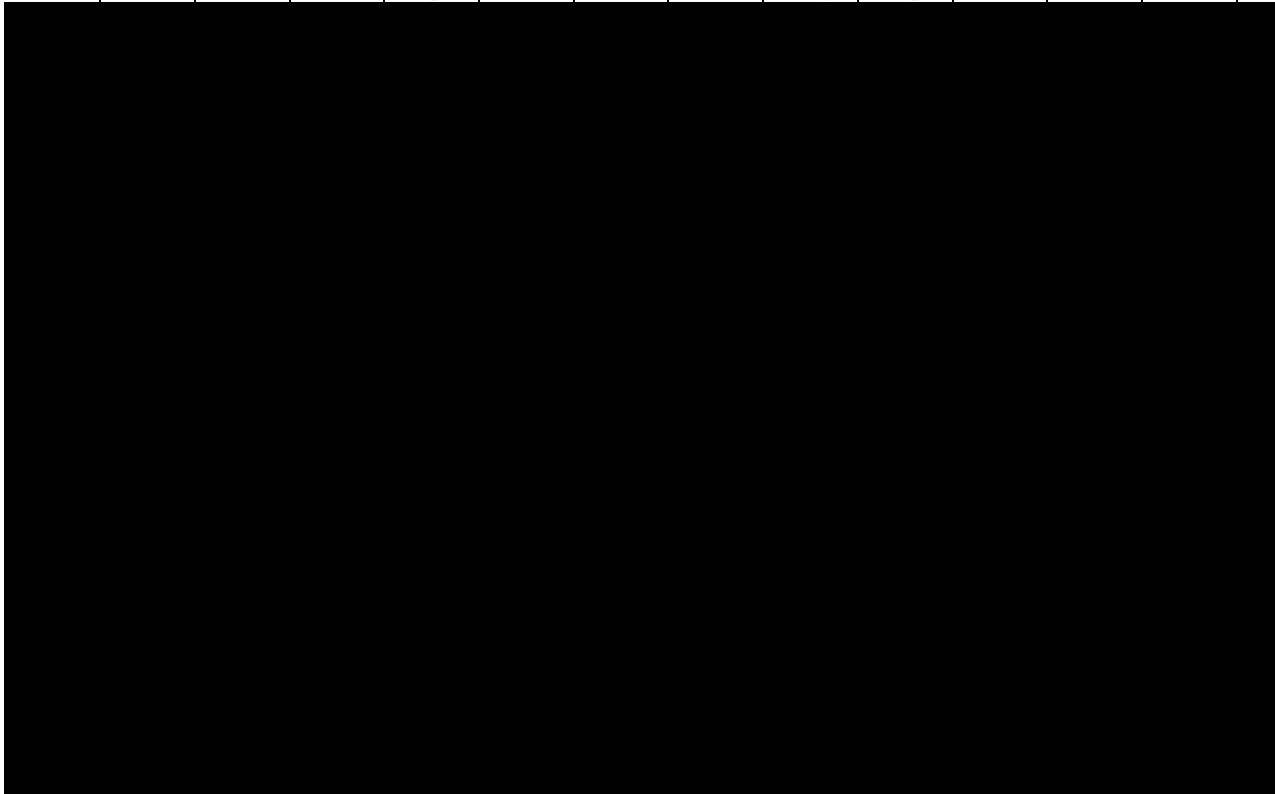
The adjustment factors in each contract month above will be applied to capture changes in monthly output production for variations associated with maintenance, degradation, or other changes in output. For example, land fill gas or solar may deplete or degradate from year to year and can be captured here, or a large scheduled outages are performed every 5 years.

If Part V (a) already reflects a forced outage rate or scheduled outage information, then Part V (b) should be left blank or contain a factor of 1 for each month in the above.

**Part V (a) (informational)**  
**Conversion Information**

**Average Number of Weekdays and Weekends used to convert hourly profiles**

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
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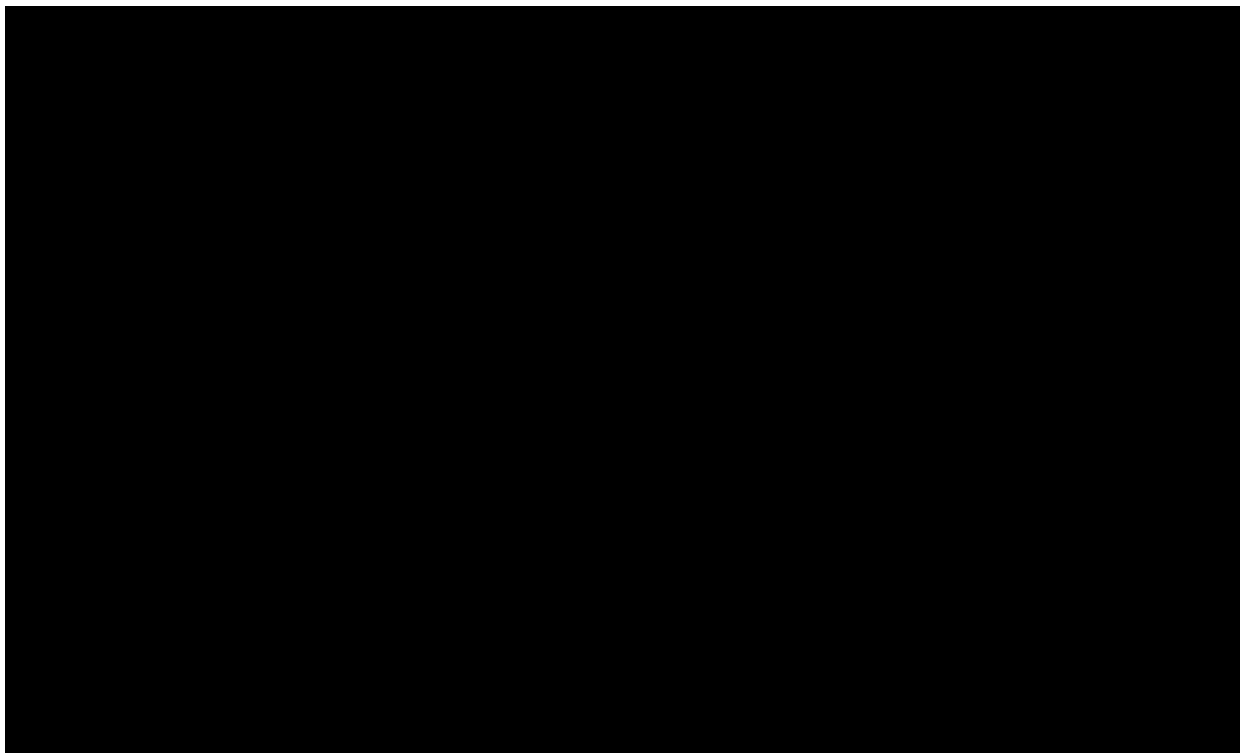
**Part V (b) (1)**  
**Operational Information - 12 X 24 Profile**  
**Phase 2**

**Facility Name**



*(If proposal includes phases of development, enter the Operational Information for Phase 2, below, and complete Part V (c) through (d) as applicable for additional Phases)*

**HOURLY GENERATION in MW - 12 Months by 24 Hours For Representative Day For Each Month**



**NOTE: Intermittent Resources must use the P50 Level (Probability Distribution of Output)**

*Notes:*

The hourly output profile above will be summed into monthly peak and off-peak quantities via a uniform conversion. The conversion factors and resulting amounts, prior to applying the adjustment factors, are shown below in Part V (Informational).

*Various Uses of Part V:*

**OffShore Wind**

Enter the P50 output level of the resource. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal and clearly rename the tab noting the difference.

If the proposal has phases of development, complete Part V (a) through (d) as applicable for each phase. These should match the Phases reported in Part IV (a) through (d).

**OffShore Wind with Expandable Transmission**

If there is any difference in delivered MWh with and without expandable transmission, i.e. bid proposals 2.2.1.3.1 and 2.2.1.3.2, (including, but not limited to loss factors), duplicate Part V and rename the tabs 'Part V-2.2.1.3.1' and 'Part-V-2.2.1.3.2', respectively.

**Offshore Wind with Energy Storage**

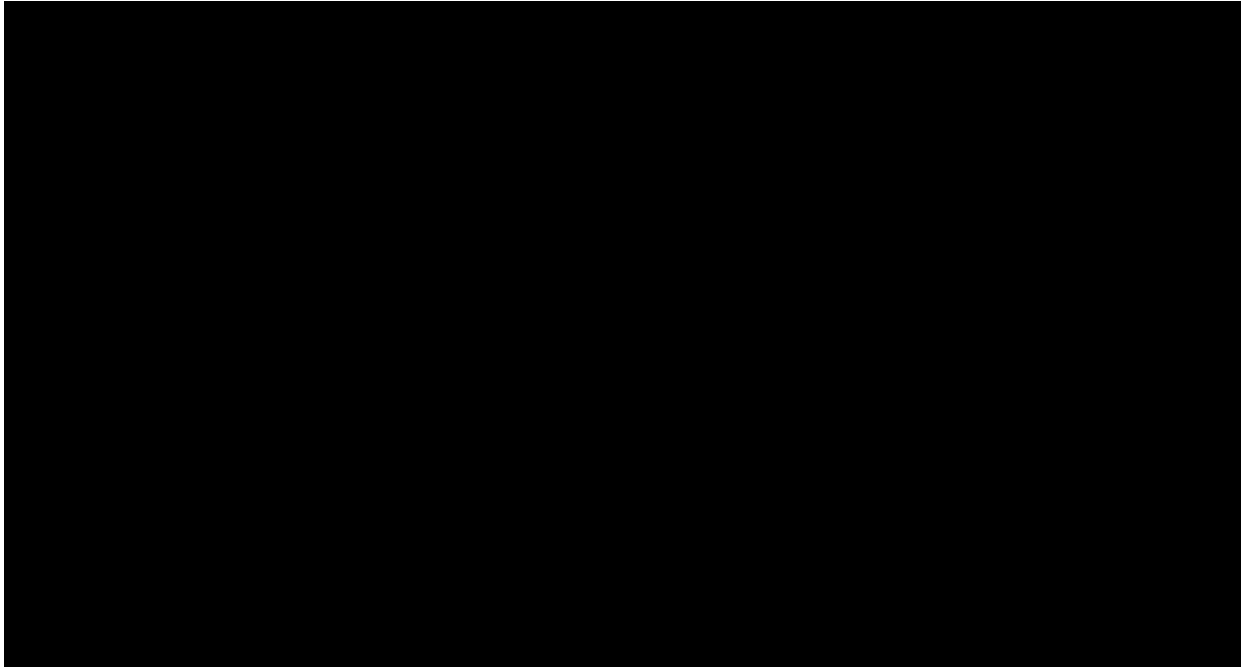
Enter the P50 output level of the resource without the Energy Storage. Duplicate and complete Part V for each Energy Storage System. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal without the Energy Storage and clearly rename the tab noting the difference.

**Part V (b) (2)**  
**Operational Information - Maintenance Profile**  
**Phase 2**

Facility Name



**MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION**



***IMPORTANT: These factors are for specific months and years. The first entry must coincide with the project start date reported in Part IV (b)***

Notes:

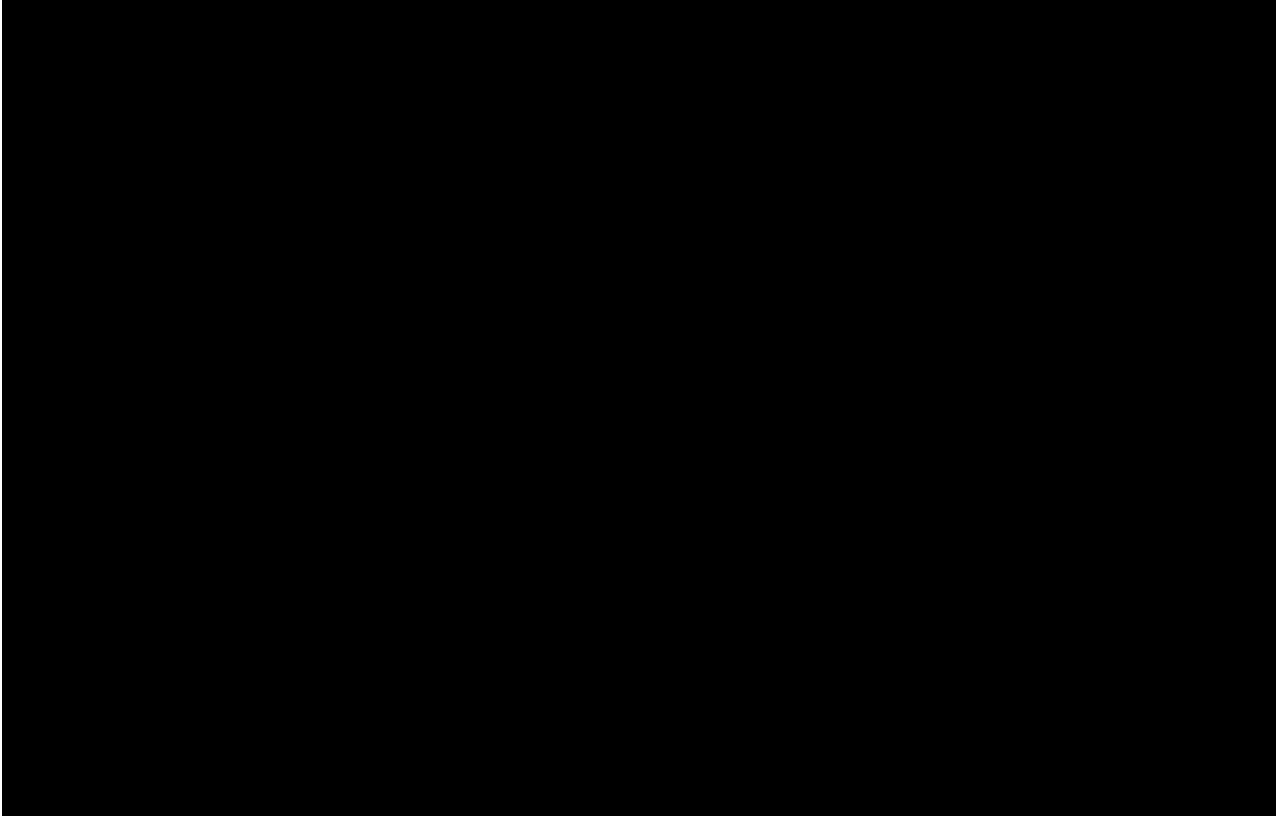
The adjustment factors in each contract month above will be applied to capture changes in monthly output production for variations associated with maintenance, degradation, or other changes in output. For example, land fill gas or solar may deplete or degrade from year to year and can be captured here, or a large scheduled outages are performed every 5 years.

If Part V (a) already reflects a forced outage rate or scheduled outage information, then Part V (b) should be left blank or contain a factor of 1 for each month in the above.

**Part V (b) (informational)**  
**Conversion Information**  
**Phase 2**

**Average Number of Weekdays and Weekends used to convert hourly profiles**

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----



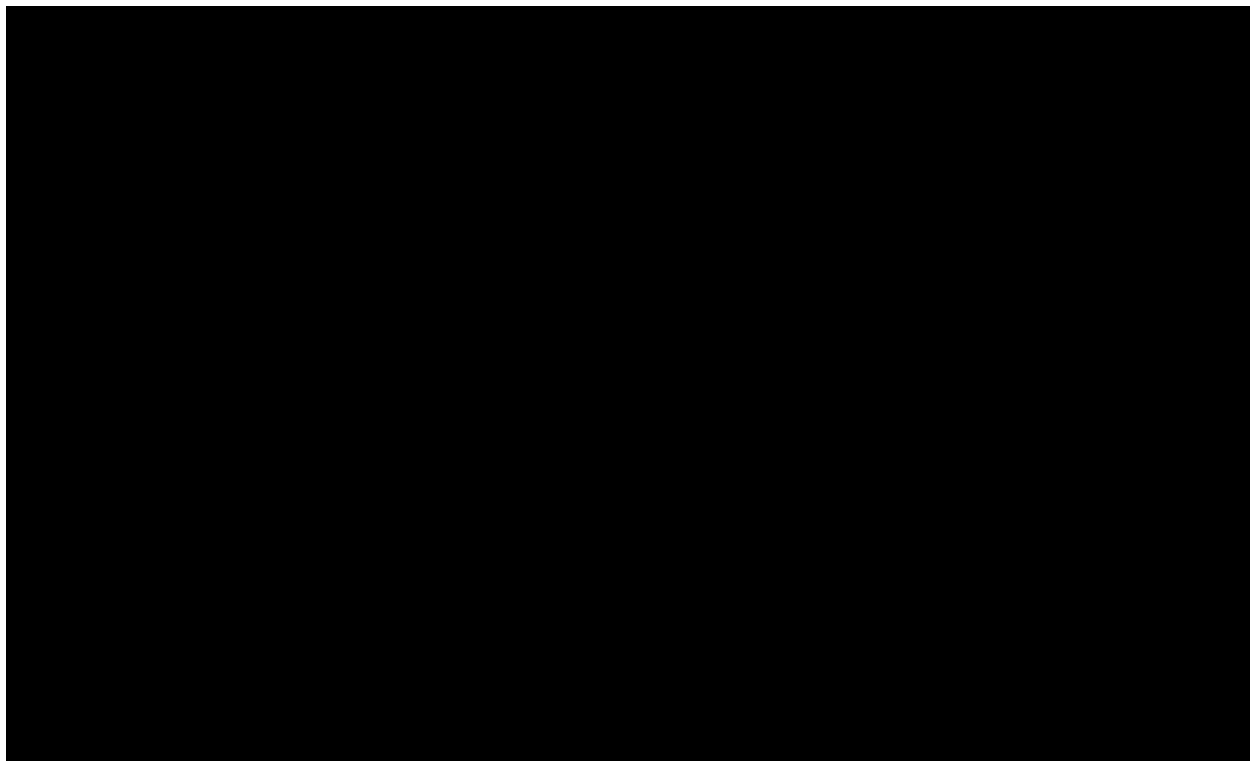
**Part V (c) (1)**  
**Operational Information - 12 X 24 Profile**  
**Phase 3**

**Facility Name**



*(If proposal includes phases of development, enter the Operational Information for Phase 3, below, and complete Part V (d) as applicable for additional Phases)*

**HOURLY GENERATION in MW - 12 Months by 24 Hours For Representative Day For Each Month**



**NOTE: Intermittent Resources must use the P50 Level (Probability Distribution of Output)**

*Notes:*

The hourly output profile above will be summed into monthly peak and off-peak quantities via a uniform conversion. The conversion factors and resulting amounts, prior to applying the adjustment factors, are shown below in Part V (Informational).

*Various Uses of Part V:*

**OffShore Wind**

Enter the P50 output level of the resource. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal and clearly rename the tab noting the difference.

If the proposal has phases of development, complete Part V (a) through (d) as applicable for each phase. These should match the Phases reported in Part IV (a) through (d).

**OffShore Wind with Expandable Transmission**

If there is any difference in delivered MWh with and without expandable transmission, i.e. bid proposals 2.2.1.3.1 and 2.2.1.3.2, (including, but not limited to loss factors), duplicate Part V and rename the tabs 'Part V-2.2.1.3.1' and 'Part-V-2.2.1.3.2', respectively.

**Offshore Wind with Energy Storage**

Enter the P50 output level of the resource without the Energy Storage. Duplicate and complete Part V for each Energy Storage System. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal without the Energy Storage and clearly rename the tab noting the difference.

**Part V (c) (2)**  
**Operational Information - Maintenance Profile**  
**Phase 3**

Facility Name

**MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION**

*Enter factors in decimal format, where 1 equals no adjustment (i.e. a decrease of 2% should be entered as 0.98)*

***IMPORTANT: These factors are for specific months and years. The first entry must coincide with the project start date reported in Part IV (c)***

Notes:

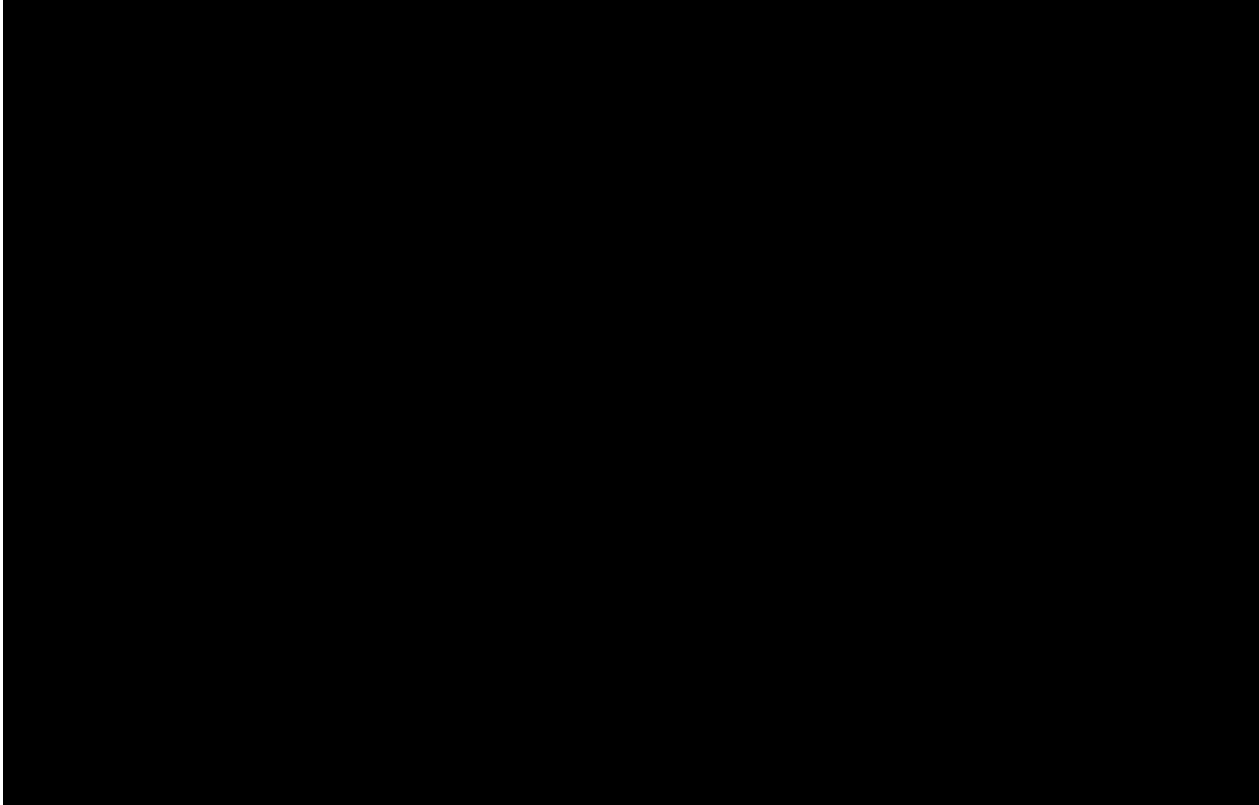
The adjustment factors in each contract month above will be applied to capture changes in monthly output production for variations associated with maintenance, degradation, or other changes in output. For example, land fill gas or solar may deplete or degradate from year to year and can be captured here, or a large scheduled outages are performed every 5 years.

If Part V (a) already reflects a forced outage rate or scheduled outage information, then Part V (b) should be left blank or contain a factor of 1 for each month in the above.

**Part V (c) (informational)**  
**Conversion Information**  
**Phase 3**

**Average Number of Weekdays and Weekends used to convert hourly profiles**

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----



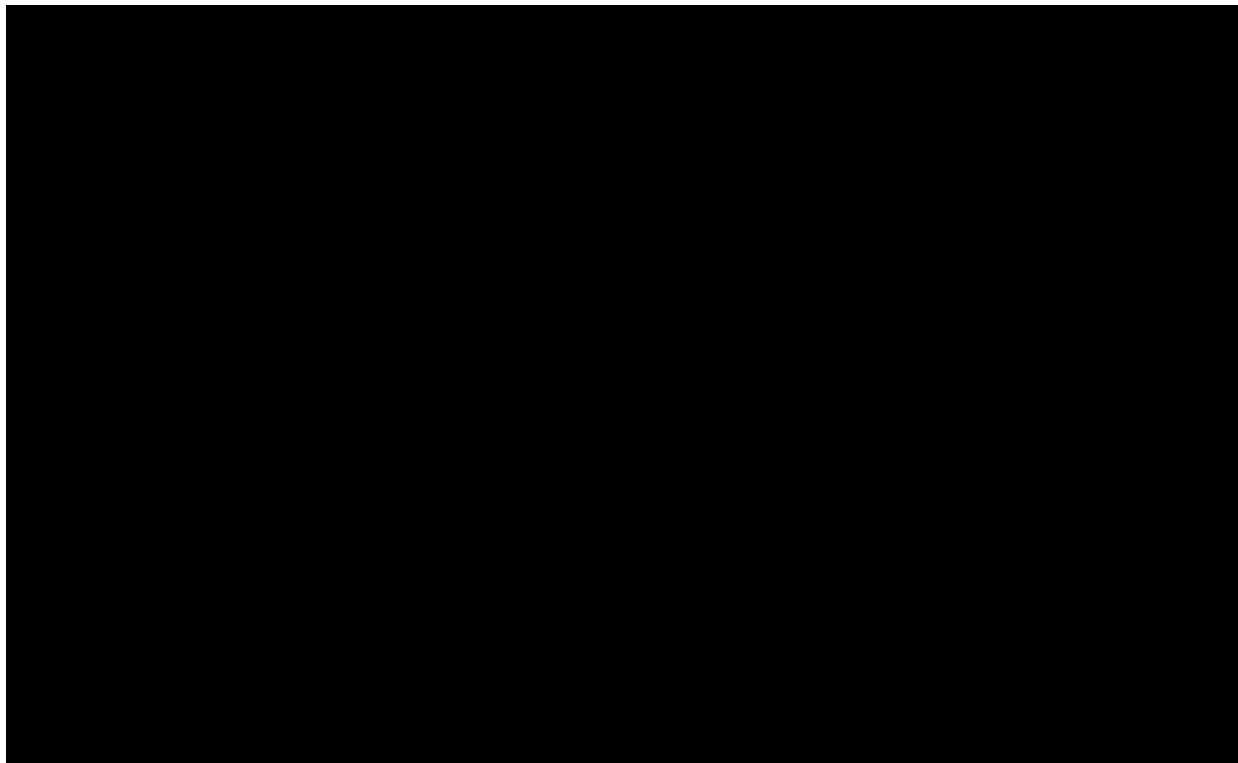
**Part V (d) (1)**  
**Operational Information - 12 X 24 Profile**  
**Phase 4**

Facility Name



*(If proposal includes phases of development, enter the Operational Information for Phase 4, below)*

**HOURLY GENERATION in MW - 12 Months by 24 Hours For Representative Day For Each Month**



**NOTE: Intermittent Resources must use the P50 Level (Probability Distribution of Output)**

*Notes:*

The hourly output profile above will be summed into monthly peak and off-peak quantities via a uniform conversion. The conversion factors and resulting amounts, prior to applying the adjustment factors, are shown below in Part V (Informational).

*Various Uses of Part V:*

**OffShore Wind**

Enter the P50 output level of the resource. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal and clearly rename the tab noting the difference.

If the proposal has phases of development, complete Part V (a) through (d) as applicable for each phase. These should match the Phases reported in Part IV (a) through (d).

**OffShore Wind with Expandable Transmission**

If there is any difference in delivered MWh with and without expandable transmission, i.e. bid proposals 2.2.1.3.1 and 2.2.1.3.2, (including, but not limited to loss factors), duplicate Part V and rename the tabs 'Part V-2.2.1.3.1' and 'Part-V-2.2.1.3.2', respectively.

**Offshore Wind with Energy Storage**

Enter the P50 output level of the resource without the Energy Storage. Duplicate and complete Part V for each Energy Storage System. If the proposal is for more than one facility, or if there are alternate proposals submitted as part of the bid package, copy and complete Part V for each facility, resource, or alternate proposal without the Energy Storage and clearly rename the tab noting the difference.

**Part V (d) (2)**  
**Operational Information - Maintenance Profile**

Facility Name

**MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION**

*Enter factors in decimal format, where 1 equals no adjustment (i.e. a decrease of 2% should be entered as 0.98)*

***IMPORTANT: These factors are for specific months and years. The first entry must coincide with the project start date reported in Part IV (d)***

Notes:

The adjustment factors in each contract month above will be applied to capture changes in monthly output production for variations associated with maintenance, degradation, or other changes in output. For example, land fill gas or solar may deplete or degradate from year to year and can be captured here, or a large scheduled outages are performed every 5 years.

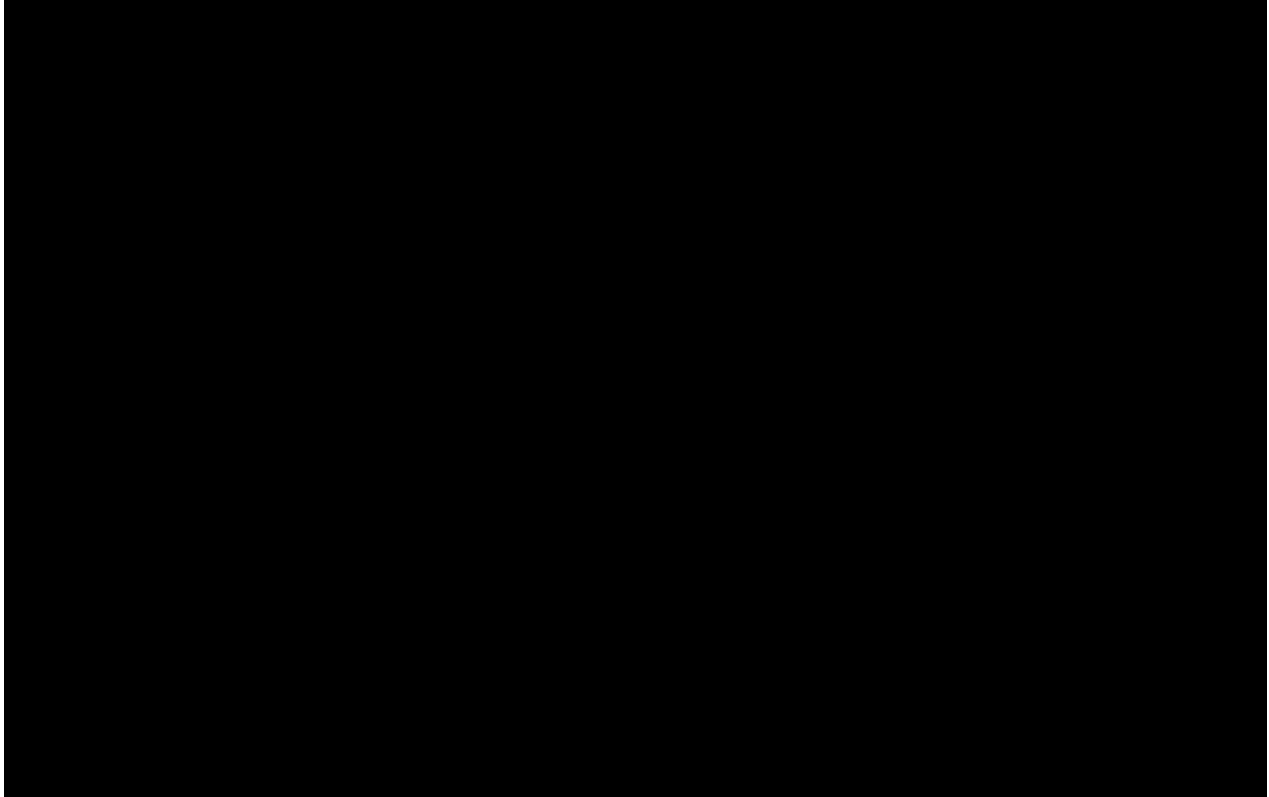
If Part V (a) already reflects a forced outage rate or scheduled outage information, then Part V (b) should be left blank or contain a factor of 1 for each month in the above.



**Part V (d) (informational)**  
**Conversion Information**  
**Phase 4**

**Average Number of Weekdays and Weekends used to convert hourly profiles**

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----



Part VI (a) (1)  
Pricing Information  
Bid Category 2.2.1.3.1

Project Title [REDACTED]

For Bid Category 2.2.1.3.1, choose from the following types of pricing proposals:

- (1)

Proposal is for payment through an all-in price schedule for Offshore Wind Energy Generation and/or associated RECs

[REDACTED]
- (2)

Proposal is for payment through separately, generation and/or REC pricing, and through a FERC-accepted OATT, Rate Schedule, or Tariff and Service Agreement with terms consistent with those detailed in the applicable provisions of Attachment C-3

[REDACTED]

*Note requirements in Section 2.2.1.4 (ii). Working Excel document is attached* [REDACTED]

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1	[REDACTED]		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
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15			
16			
17			
18			
19			
20			

Describe the delivery facilities and their various components (e.g. high side bus, high voltage cables from the high side bus to the onshore substation)

[REDACTED]

Duplicate this worksheet as needed for each Offshore Wind facility and/or alternative proposal included in bid.

Notes:  
1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.  
2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Part VI (a) (2)  
Pricing Information  
Bid Category 2.2.1.3.2

Project Title [REDACTED]

For Bid Category 2.2.1.3.2, bidder must propose an OATT, Rate Schedule, or Tariff with terms consistent with those detailed in Attachment C  
*Note requirements in Section 2.2.1.3.2 (6) and 2.2.1.4 (ii)*

*Working Excel document is attached* [REDACTED]

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1	[REDACTED]		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

Describe the delivery facilities and their various components (e.g. high side bus, high voltage cables from the high side bus to the onshore substation)

[REDACTED]

Duplicate this worksheet as needed for each Offshore Wind facility and/or alternative proposal included in bid.

- Notes:
- 1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.
  - 2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

**Part VI (b) (1)**  
**Pricing Information**  
 Bid Category 2.2.1.3.1

**Project Title**

For Bid Category 2.2.1.3.1, choose from the following types of pricing proposals:

- (1) Proposal is for payment through an all-in price schedule for Offshore Wind Energy Generation and/or associated RECs

- (2) Proposal is for payment through separately, generation and/or REC pricing, and through a FERC-accepted OATT, Rate Schedule, or Tariff and Service Agreement with terms consistent with those detailed in the applicable provisions of Attachment C-3

*Note requirements in Section 2.2.1.4 (ii). Working Excel document is attached*

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
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**Describe the delivery facilities and their various components (e.g. high side bus, high voltage cables from the high side bus to the onshore substation)**

Duplicate this worksheet as needed for each Offshore Wind facility and/or alternative proposal included in bid.

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

**Part VI (b) (2)**  
**Pricing Information**  
 Bid Category 2.2.1.3.2

**Project Title**

For Bid Category 2.2.1.3.2, bidder must propose an OATT, Rate Schedule, or Tariff with terms consistent with those detailed in Attachment C

*Note requirements in Section 2.2.1.3.2 (6) and 2.2.1.4 (ii)*

*Working Excel document is attached*

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
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**Describe the delivery facilities and their various components (e.g. high side bus, high voltage cables from the high side bus to the onshore substation)**

Duplicate this worksheet as needed for each Offshore Wind facility and/or alternative proposal included in bid.

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

**Part VI (c) (1)**  
**Pricing Information**  
 Bid Category 2.2.1.3.1

**Project Title**

For Bid Category 2.2.1.3.1, choose from the following types of pricing proposals:

- (1) Proposal is for payment through an all-in price schedule for Offshore Wind Energy Generation and/or associated RECs

- (2) Proposal is for payment through separately, generation and/or REC pricing, and through a FERC-accepted OATT, Rate Schedule, or Tariff and Service Agreement with terms consistent with those detailed in the applicable provisions of Attachment C-3

*Note requirements in Section 2.2.1.4 (ii). Working Excel document is attached*

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
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**Describe the delivery facilities and their various components (e.g. high side bus, high voltage cables from the high side bus to the onshore substation)**

Duplicate this worksheet as needed for each Offshore Wind facility and/or alternative proposal included in bid.

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

**Part VI (c) (2)**  
**Pricing Information**  
 Bid Category 2.2.1.3.2

**Project Title**

For Bid Category 2.2.1.3.2, bidder must propose an OATT, Rate Schedule, or Tariff with terms consistent with those detailed in Attachment C

*Note requirements in Section 2.2.1.3.2 (6) and 2.2.1.4 (ii)*

*Working Excel document is attached*

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
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**Describe the delivery facilities and their various components (e.g. high side bus, high voltage cables from the high side bus to the onshore substation)**

Duplicate this worksheet as needed for each Offshore Wind facility and/or alternative proposal included in bid.

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

**Part VI (d) (1)**  
**Pricing Information**  
 Bid Category 2.2.1.3.1

**Project Title**

For Bid Category 2.2.1.3.1, choose from the following types of pricing proposals:

- (1) Proposal is for payment through an all-in price schedule for Offshore Wind Energy Generation and/or associated RECs

- (2) Proposal is for payment through separately, generation and/or REC pricing, and through a FERC-accepted OATT, Rate Schedule, or Tariff and Service Agreement with terms consistent with those detailed in the applicable provisions of Attachment C-3

*Note requirements in Section 2.2.1.4 (ii). Working Excel document is attached*

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
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**Describe the delivery facilities and their various components (e.g. high side bus, high voltage cables from the high side bus to the onshore substation)**

Duplicate this worksheet as needed for each Offshore Wind facility and/or alternative proposal included in bid.

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.



**Part VI (d) (2)**  
**Pricing Information**  
 Bid Category 2.2.1.3.2

**Project Title**

For Bid Category 2.2.1.3.2, bidder must propose an OATT, Rate Schedule, or Tariff with terms consistent with those detailed in Attachment C

*Note requirements in Section 2.2.1.3.2 (6) and 2.2.1.4 (ii)*

*Working Excel document is attached*

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
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15			
16			
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18			
19			
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**Describe the delivery facilities and their various components (e.g. high side bus, high voltage cables from the high side bus to the onshore substation)**

Duplicate this worksheet as needed for each Offshore Wind facility and/or alternative proposal included in bid.

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

**Part VI (e) (1)**  
**Pricing Information**  
 Bid Category 2.2.1.3.1

**Project Title**

For Bid Category 2.2.1.3.1, choose from the following types of pricing proposals:

- (1) Proposal is for payment through an all-in price schedule for Offshore Wind Energy Generation and/or associated RECs

- (2) Proposal is for payment through separately, generation and/or REC pricing, and through a FERC-accepted OATT, Rate Schedule, or Tariff and Service Agreement with terms consistent with those detailed in the applicable provisions of Attachment C-3

*Note requirements in Section 2.2.1.4 (ii). Working Excel document is attached*

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
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**Describe the delivery facilities and their various components (e.g. high side bus, high voltage cables from the high side bus to the onshore substation)**

Duplicate this worksheet as needed for each Offshore Wind facility and/or alternative proposal included in bid.

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

**Part VI (e) (2)**  
**Pricing Information**  
 Bid Category 2.2.1.3.2

**Project Title**

For Bid Category 2.2.1.3.2, bidder must propose an OATT, Rate Schedule, or Tariff with terms consistent with those detailed in Attachment C

*Note requirements in Section 2.2.1.3.2 (6) and 2.2.1.4 (ii)*

*Working Excel document is attached*

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
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**Describe the delivery facilities and their various components (e.g. high side bus, high voltage cables from the high side bus to the onshore substation)**

Duplicate this worksheet as needed for each Offshore Wind facility and/or alternative proposal included in bid.

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

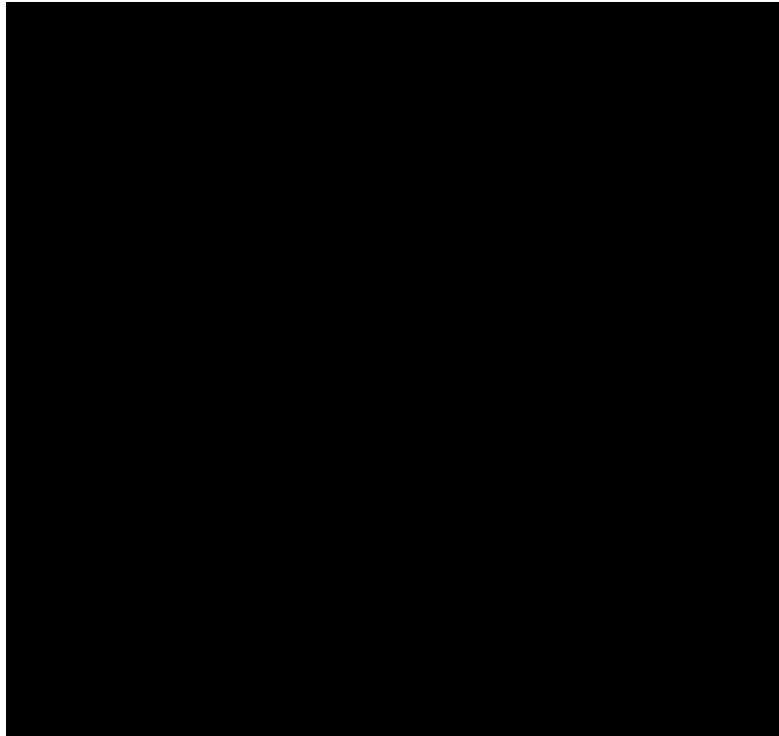
2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

**Part VI (f)**  
**Alternative Pricing Information**

**Project Title**



*Please provide a description of the alternative pricing including formulas and examples, etc. Any index used in a pricing formula must be energy related and publicly available. See Section 2.2.1.4 of the RFP.*



Duplicate this worksheet as needed for each Class I facility included in bid.

**Notes:**

- 1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.
- 2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

**Part VII**  
**ISO-NE Forward Capacity Market**

**Facility Name**

Provide the MW of expected qualified capacity and the first Capacity Commitment Period if the Facility will have a Capacity Supply Obligation:

First Capacity Commitment Period

Summer

MW

Winter

MW

*(Change xx and yy to reflect first Capacity Commitment Period)*

Has the Facility completed the ISO-NE Preliminary Overlapping Impact Studies, identified the needed upgrades, and included these upgrades as part of your bid?

If yes, please explain:

**Part VIII**  
**Contract Information**

**Facility Name**

[REDACTED]

The following Detailed Information Request for Projects is provided in order to facilitate the completion of a Power Purchase Agreement (“PPA”) with the EDCs, should your project be selected as a winning bidder.

**1) Project description including location:**

a) Legal Name of Entity to be the Seller (Preamble):

[REDACTED]

b) Type of Organization (e.g., Corporation, LLC, Partnership) (Preamble)

[REDACTED]

c) Jurisdiction of Organization (Preamble and Section 7.2(a)):

[REDACTED]

d) Technology: (Exhibit A of PPA):

[REDACTED]

e) Name of Facility: (Exhibit A of PPA)

[REDACTED]

f) Renewable Energy Lease Number:

[REDACTED]

g) Guaranteed Commercial Operation Date: (Second Whereas clause and §3.1(a)(iv) of Class I PPA):

[REDACTED]

h) Guaranteed Delivery Term Start Date: (Definitions - Article 1 of Firm PPA):

[REDACTED]

i) Buyer's Percentage Entitlement: (Definitions- Article 1 of Class I PPA)

[REDACTED] % of Products from the Facility to be delivered to Utility

- A fixed percentage of Energy and/or RECs to be sold to the contracting EDC. The Class I PPA is unit contingent and does NOT permit a fixed quantity of Products (e.g., the first “X” MWh of energy in any given hour) to be sold to the contracting EDC.

j) Contract Maximum Amount: (Definitions- Article 1)

[REDACTED] MWh per hour of Energy and/or associated RECs.

**Part VIII (Continued)**  
**Contract Information**

**2) Critical Milestones (Section 3.1 of Class I PPA) – Please provide the date by which each of the following milestones will be achieved:**

(i) Receipt of all Permits necessary to construct the Facility, as set forth in Exhibit B to the contract, in final form

Date:

[REDACTED]

(ii) Acquisition of all required real property rights necessary for construction and operation of the Facility, interconnection of the Facility to the Interconnecting Utility, and performance of Seller's obligations under this Agreement as set forth on Exhibit B to the contract

Date:

[REDACTED]

(iii) Demonstration of the financial capability (whether through third party financing to Seller or Seller's own financial assets) to proceed with the development and construction of the Facility, including, as applicable, Seller's financial obligations with respect to interconnection of the Facility to the Interconnecting Utility and construction of the Network Upgrades

Date:

[REDACTED]

(iv) Issuance of a full notice to proceed by Seller to its general contractor and commencement of construction of the Facility

Date:

[REDACTED]

**3) Notices (Section 17)**

To Seller:

(optional) With a copy to:

[REDACTED]

**4) Description of Facility (Exhibit A)**

Please other descriptive details [such as Operational Limitations and criteria for substantial completion of the Facility] as specified by Seller in its response to the REP. If none, enter "none"

[REDACTED]

**Part VIII (Continued)**  
**Contract Information**

**5) Seller's Critical Milestones for New Facilities or Proposed Upgrades (Class I PPA)**

Part 1a) Construction Permits	Part 1b) Operating Permits

Part 2) Real Estate Rights



**Part VIII (Continued)**  
**Contract Information**

**6) Seller's Information for Existing Facility**

Part 1) Operating Permits	Part 2) Real Estate Rights

## Validation Tables and Data

### Titles

#### ISO NE Load Zones

4001 .Z.MAINE  
4002 .Z.NEWHAMPSHIRE  
4003 .Z.VERMONT  
4004 .Z.CONNECTICUT  
4005 .Z.RHODEISLAND  
4006 .Z.SEMASS  
4007 .Z.WCMASS  
4008 .Z.NEMASSBOST  
External Interface

### Version

Final 06/29/2017